

Air Case ID: 13142 Permit Id: 5

FIN No.: A0001

Company Name: NEVADA GOLD MINES LLC

HA Basin No: 054

Increment Tracked ☐

Permit No:

AP10412220 *

Select a Permit No

Date App. Received:

08/06/2026



*

Permit Writer:

Not Assigned (NA) ▾ *

Case Type:

NMCP MOPTC Revision ▾ *

Default ODS Date:

09/05/2026



*

Actual ODS Date:



Date App. to be Closed:

09/05/2027



*

Stop Days:

Actual Date App. to be Closed:

9/5/2027

App. Incomplete?



Date App. Closed:



Fee Paid (\$):

5000 *

Case Description:

Comments:

Flag (For Class 4) :

None ▾

Update

Cancel



NEVADA GOLD MINES LLC
1655 Mountain City Hwy
Elko, Nevada 89801

RECEIVED

AUG 06 2026

BAPC/BAQP

www.nevadagoldmines.com

July 30, 2026

CERTIFIED MAIL: 7022 2410 0003 1505 4277

Tanya Soleta, PE
Supervisor, Mercury Permitting
Bureau of Air Pollution Control
Nevada Division of Environmental Protection
901 South Stewart Street, Suite 4001
Carson City, NV 89701-5249

RECEIVED

AUG 06 2026

ENVIRONMENTAL PROTECTION

**Subject: Revision Application
Nevada Gold Mines LLC – Cortez District
Mercury Operating Permit to Construct: Phase 2 No. AP1041-2220 (FID A0001)**

Dear Ms. Soleta,

Nevada Gold Mines LLC – Cortez District (NGM) is pleased to submit the attached application for a revision of Mercury Operating Permit to Construct (MOPTC) Phase 2 No. AP1041-2220. With this application, NGM is proposing to replace the existing venturi scrubber (VS-001) with a condenser (CO-001) in the emission control train for System 04 – Pipeline Carbon Reactivation Kilns (TU4.005 – TU4.006). The details for the proposed revision are provided in the enclosed application forms and appendices. NGM is not proposing any changes to the thermal mercury emitting units or mercury emission controls.

An electronic payment in the amount of \$5,000 to cover the application filing fee was made on July 9, 2026. The confirmation number is 7836099411796262503001.

Please feel free to contact Kirstin Egerton at (775) 299-8928, if you have any questions or need any additional information.

Sincerely,

Sam Marich
General Manager, Cortez District
Nevada Gold Mines LLC



AIR SCIENCES INC.

DENVER • PORTLAND • LOS ANGELES

**Cortez Mercury
Operating Permit
Phase 2
No. AP1041-2220**

**Revision
Application**

PREPARED FOR:
NEVADA GOLD MINES
LLC - CORTEZ

PROJECT NO. 59-52-45
JULY 2026

**Application
for
Mercury Air Quality
Operating Permit to
Construct**

GENERAL COMPANY INFORMATION

All applicants shall complete each item or explain in the space provided why no information is needed. Please specify "N/A" (Not Applicable) if necessary. The application will be returned to the applicant if it is deemed incomplete.

1. **COMPANY NAME AND ADDRESS THAT ARE TO APPEAR ON THE OPERATING PERMIT**
[NAC 445B.3671.1 and NAC 445B.3681.1]:

Nevada Gold Mines LLC – Cortez District
(Name)

HC 66 Box 1250
(Address)

Crescent Valley **NV** **89821**
(City) (State) (Zip Code)

2. Owner's Name and Address [NAC 445B.295.1]:

Nevada Gold Mines LLC
(Name)

1655 Mountain City Highway
(Address)

Elko **NV** **89801**
(City) (State) (Zip Code)

3. Source Name and Mailing Address, if different from #1 [NAC 445B.3671.1 and NAC 445B.3681.1]:

N/A. Same as #1
(Name)

(Address)

(City) (State) (Zip Code)

4. Physical Location of Stationary Source [NAC 445B.3671.2 and NAC 445B.3681.7]: (if no physical address, describe location, e.g., 4 miles south of I-80 at xx Interchange)

38 miles south of I-80 from Exit 261 on State Route 306.

Township(s)	26N	Range(s)	47E	Section(s)	1-2, 12-13, 24
	26N		48E		5-8, 17-20
	27N		46E		1-3, 10-14, 22-27, 34-36
	27N		47E		1-36
	27N		48E		7-8, 17-20, 29-32
	28N		46E		23-26, 35-36
	28N		47E		13-15, 20-36

5. Responsible Official Name, Title and Address [NAC 445B.295.1]:

Samuel Marich **General Manager**
(Name) (Title)

Same as #1
(Address)

(City) (State) (Zip Code)

(775) 397-4917 **N/A** **Samuel.Marich@nevadagoldmines.com**
(Telephone #) (FAX #) (E-mail address)

GENERAL COMPANY INFORMATION (CONTINUED)

6. Plant Manager or Other Appropriate Contact [NAC 445B.3671.1 and NAC 445B.3681.1]:

Kirstin Egerton Senior Environmental Engineer
(Name) (Title)

Same as #1
(Address)

(City) (State) (Zip Code)

(775) 299-8928 N/A kirstin.egerton@nevadagoldmines.com
(Telephone #) (FAX #) (E-mail address)

7. If records required under the operating permit will be kept at a location other than the source, specify that location [NAC 445B.3671.5 and NAC 445B.3681].

N/A. Records will be kept on site.
(Name)

(Address)

(City) (State) (Zip Code)

APPLICATION INFORMATION

8. This application is submitted for (please check appropriate box below):

N/A – Application for a revision of the MOPTC Phase 2 (no change to the thermal units).

Phase 1 Application

- ☐ Tier 1 Unit(s) – Please provide the following:
- a. An identification and description of any equipment for control of mercury emissions from all existing thermal units that emit mercury, including any presumptive NvMACT controls. In addition to the identification and description, please complete Section 5 of the Mercury Unit application form in Appendix 1. A separate Mercury Unit application form is required for each thermal unit that emits mercury. [NAC 445B.3673.1]
 - b. A proposed monitoring plan for each thermal unit that emits mercury consistent with the requirements of NAC 445B.3673.2(a). Include the plan in Appendix 2.
 - c. For each requested mercury early reduction credit, the additional controls that are proposed to be implemented to reduce mercury emissions. [NAC 445B.3671.6]
- ☐ Tier 2 Unit(s) – Please provide the following:
- a. An identification and description of any equipment for control of mercury emissions from all existing thermal units that emit mercury, including any presumptive NvMACT controls. In addition to the identification and description, please complete Section 5 of the Mercury Unit application form in Appendix 1. A separate Mercury Unit application form is required for each thermal unit that emits mercury. [Section 33.1 of amended NAC 445B]
 - b. A proposed monitoring plan for each thermal unit that emits mercury consistent with the requirements of Section 33.2(b) of amended NAC 445B. Include the plan in Appendix 2.

Phase 2 Application

- ☐ Tier 1 or Tier 2 Unit(s) – Please provide the following:
- a. A proposed monitoring plan consistent with the requirements of NAC 445B.3675.2. Include the plan in Appendix 2.
 - b. The NvMACT analysis for each thermal unit that emits mercury consistent with the requirements of NAC 445B.3675.1. Include the analysis in Appendix 3.

☐ **New or Modified Thermal Unit that Emits Mercury**

- a. Please provide the NvMACT analysis for each thermal unit that emits mercury consistent with the requirements of NAC 445B.3681.6. Include the analysis in Appendix 3.

☐ **Request for De Minimis Designation**

- a. For a request for determination of de minimis mercury emissions, include a de minimis demonstration in Appendix 4. De minimis status is considered for each thermal unit. Demonstration must be at the individual unit level, but include cumulative impact of all de minimis units at a facility. [NAC 445B.3613 and NAC 445B.3657.3]
- b. De minimis demonstration must include, at a minimum: identification of the proposed thermal unit, a process description, location, unit manufacturer, unit model, serial number and fuel type used (or specify if electric). Identify if any exhaust stacks are shared and if mercury emission controls are utilized. [NAC 445B.295]
- c. Include potential to emit values based on unit operation at maximum design capacity at 8,760 hours per year. Supply laboratory test results, performance stack test results and calculations implemented to calculate potential to emit mercury emissions. Include a thorough discussion of any assumptions. [NAC 445B.295]
- d. Identify under what Air Quality Operating Permit the proposed units are contained and if the proposed units are designated as “insignificant” or “non-permitted items.” [NAC 445B.295]

APPLICATION INFORMATION (CONTINUED)

9. The application must also contain:
- An identification of each thermal unit that emits mercury. In addition to the identification of each thermal unit that emits mercury, please complete Section 1 of the Mercury Unit application form in Appendix 1. Complete a separate Mercury Unit application form for each thermal unit that emits mercury. [NAC 445B.3671.2 and NAC 445B.3681.2]
 - A description of the production rates, operating schedules, fuels, fuel use and raw materials to be used for each thermal unit that emits mercury. In addition to the description, please complete Sections 2 and 3 of the Mercury Unit application form in Appendix 1. Complete a separate Mercury Unit application form for each thermal unit that emits mercury. [NAC 445B.3671.3 and NAC 445B.3681]
 - Limitations on the operation of stationary source or thermal unit that emits mercury or any work practices which may affect mercury emissions from the thermal unit that emits mercury. Use Sections 4 and 5 of the Mercury Unit application form in Appendix 1. Complete a separate Mercury Unit application form for each thermal unit that emits mercury. [NAC 445B.3671.4 and NAC 445B.3681.4]
 - Requested emissions limits. Use Section 7 of the Mercury Unit application form in Appendix 1. Complete a separate Mercury Unit application form for each thermal unit that emits mercury. [NAC 445B.3671.7 and NAC 445B.3681.7]

11. Will the construction occur in more than one phase? ☐ Yes ☒ No

If the construction will occur in more than one phase, please provide the projected date of the commencement for each phase of construction (include additional phases if necessary): [NAC 445B.3687]

Phase 1: _____
Phase 2: _____
Phase 3: _____

12. **For Application Submittal:**

Please remove the cover page, Table of Contents and General Information page. Submit the remainder of the application packet as your formal application. This should consist of, at a minimum, the Mercury Operating Permit to Construct Application cover page, the general Company Information and Application Information, and any applicable Appendices.

Note: Proposed permit changes are identified in blue font.

Appendix 1

THERMAL MERCURY EMITTING UNIT APPLICATION FORM

Instructions

PLEASE RESPOND SEPARATELY TO ITEMS 1 through 7 FOR EACH EMISSION UNIT, as appropriate. Each emission unit at the stationary source must be identified by completion of the application form contained in this appendix. The forms may be duplicated for as many thermal mercury emission units as needed. Complete all applicable attachments (**Appendix 1**) included in this application package [NAC 445B.295].

- Section 1. Equipment Description: Describe the processes and products by SIC, including any associated with an alternative operating scenario identified in this application, model number, manufacture date, dimensions and UTM coordinates.
- Section 2. Design Rate/Operating Parameters: Describe all production rates, operating schedules and materials used in the process.
- Section 3. Fuel Usage: Describe all fuels and fuel usage.
- Section 4. Pollution Control Equipment/Exhaust Stack Parameters: Identify and describe all air pollution control equipment.
- Section 5. Work Practice Standards: provide information on limitations on the operation or any standards for work practices which affect emissions for all regulated air pollutants. [NAC 445B.295.5]
- Section 6. Compliance Monitoring Devices and Activities: Identify and describe any equipment for the control of air pollution and any devices or activities for monitoring compliance with emission limitations.
- Section 7. Requested Emission Limits: Provide the requested emission limits for each emission unit. Include the emission rates of total mercury. The emission rates must be described in pounds per hour and pounds per year and any other units of measure for mercury emissions as may be proposed.

Alternative Operating Scenarios: Complete a separate application form for each emission unit having an alternative operating scenario. *(A common example of an alternative operating scenario is a steam boiler that utilizes natural gas as the primary fuel, but may combust diesel fuel as an alternate fuel source).* Please check the box in the upper right hand corner of each application form for emission units requesting an alternative operating scenario. Additionally, for each emission unit application form requesting an alternative operating scenario:

- 1. Define each alternative operating scenario;
- 2. Provide an alternative monitoring plan for each unit, for which an alternative operating scenario is requested, in Appendix 2, if different from the monitoring plan provided for the primary operating scenario. Contemporaneous log entries must be provided every time the source changes from one scenario to another.

**THERMAL MERCURY EMITTING UNIT
APPLICATION FORM
MERCURY OPERATING PERMIT TO CONSTRUCT**

☐ Check here if this is an
alternative operating scenario

Section 1 - Equipment Description

- a. Type of equipment Pipeline Carbon Reactivation Kilns – Carbon Reactivation Kiln #1
- b. Standard Industrial Classification (SIC) Code 1041
- c. Manufacturer of equipment Lochhead Haggerty
- d. Model number Type B1 Serial number 118-168 *Equip. number 71001
- e. Date equipment manufactured: August 1996
- f. UTM Coordinates 4,456,908 meters N; 523,969 meters E; Zone 11
(Please specify NAD 27 ☐ or NAD 83 ☒; Method used to obtain coordinates: Class I AQOP No. AP1041-0793.02)
- g. Basic equipment dimensions (feet): L N/A W N/A H N/A

*The equipment number is the facility's own numbering system for this piece of equipment.

Section 2 - Design Rate/Operating Parameters

- a. Maximum design capacity (tons per hour) 1.0
- b. Requested operating rate (tons per hour)* N/A
- c. Requested operating time: (time of day)* N/A to _____
Hours per day _____ Days per year _____
- d. Batch load or charge weight (tons) (if applicable) N/A
- e. Total hours required to process batch or charge (if applicable) N/A
- f. Maximum operating rate (tons per year) No limit requested
- g. Requested operating rate (tons per year)* N/A
- f. Type of material processed Dry strip circuit carbon

*Note: Please complete if other than the maximum design capacity (tons per hour and tons per year) and/or the maximum hours of operation (24 hours per day, 8,760 hours per year) are being requested. The permit will be limited to these values.

THERMAL MERCURY EMITTING UNIT
APPLICATION FORM
(CONTINUED)

For Unit: System 04 - TU4.005: Carbon Reactivation Kiln #1

Section 3 - Fuel Usage / Heat Source

Electric Unit	☒
---------------	-------------------------------------

Type of Fuel	Amount Used Per Hour	Heat Content (specify in Btus)	Ash Content (% by weight)	Sulfur Content (% by weight)	Trace Elements (% by weight)
Oil- Specify Type(s)					
	gallons				
	gallons				
Gasoline	gallons				
Propane	cubic feet				
Natural Gas	cubic feet,				
*Waste Oil	gallons				
Other	None				

Type of Coal Fuel	Amount Used Per Hour (tons)	Heat Content (specify in BTUs)	Ash Content (% by weight)	Sulfur Content (% by weight)	Trace Elements (% by weight)	Percent moisture	Percent volatile matter	Percent fixed carbon
Coal - Specify Type(s)								

If more than one type of fuel is combusted, under this operating scenario please specify primary fuel and percentage on a maximum hourly and annual basis (if fuel blending is the primary fuel, identify percentages of each fuel blended). Attach additional information to this form if necessary.

*Firing of waste oil will require multi metals test to insure fuel is non-hazardous.

**THERMAL MERCURY EMITTING UNIT
APPLICATION FORM
MERCURY OPERATING PERMIT TO CONSTRUCT**

☐ Check here if this is an
alternative operating scenario

Section 1 - Equipment Description

- a. Type of equipment Pipeline Carbon Reactivation Kilns – Carbon Reactivation Kiln #2
- b. Standard Industrial Classification (SIC) Code 1041
- c. Manufacturer of equipment Lochhead Haggerty
- d. Model number Type B1 Serial number 118-170 *Equip. number 71002
- e. Date equipment manufactured: August 1996
- f. UTM Coordinates 4,456,908 meters N; 523,969 meters E; Zone 11
(Please specify NAD 27 ☐ or NAD 83 ☒; Method used to obtain coordinates: Class I AQOP No. AP1041-0793.02)
- g. Basic equipment dimensions (feet): L N/A W N/A H N/A

*The equipment number is the facility's own numbering system for this piece of equipment.

Section 2 - Design Rate/Operating Parameters

- a. Maximum design capacity (tons per hour) 1.0
- b. Requested operating rate (tons per hour)* N/A
- c. Requested operating time: (time of day)* N/A to _____
Hours per day _____ Days per year _____
- d. Batch load or charge weight (tons) (if applicable) N/A
- e. Total hours required to process batch or charge (if applicable) N/A
- f. Maximum operating rate (tons per year) No limit requested
- g. Requested operating rate (tons per year)* N/A
- f. Type of material processed Dry strip circuit carbon

*Note: Please complete if other than the maximum design capacity (tons per hour and tons per year) and/or the maximum hours of operation (24 hours per day, 8,760 hours per year) are being requested. The permit will be limited to these values.

THERMAL MERCURY EMITTING UNIT
APPLICATION FORM
(CONTINUED)

For Unit: System 04 - TU4.006: Carbon Reactivation Kiln #2

Section 3 - Fuel Usage / Heat Source

Electric Unit ☒

Type of Fuel	Amount Used Per Hour	Heat Content (specify in Btus)	Ash Content (% by weight)	Sulfur Content (% by weight)	Trace Elements (% by weight)
Oil- Specify Type(s)					
	gallons				
	gallons				
Gasoline	gallons				
Propane	cubic feet				
Natural Gas	cubic feet,				
*Waste Oil	gallons				
Other	None				

Type of Coal Fuel	Amount Used Per Hour (tons)	Heat Content (specify in BTUs)	Ash Content (% by weight)	Sulfur Content (% by weight)	Trace Elements (% by weight)	Percent moisture	Percent volatile matter	Percent fixed carbon
Coal - Specify Type(s)								

If more than one type of fuel is combusted, under this operating scenario please specify primary fuel and percentage on a maximum hourly and annual basis (if fuel blending is the primary fuel, identify percentages of each fuel blended). Attach additional information to this form if necessary.

*Firing of waste oil will require multi metals test to insure fuel is non-hazardous.

**THERMAL MERCURY EMITTING UNIT
APPLICATION FORM
(CONTINUED)**

For Unit: System 04: TU4.005 – TU4.006

Section 4 - Pollution Control Equipment/Exhaust Stack Parameters (this section must be completed)

-Complete for emissions **exhausting through a stack, chimney or vent**: (baghouse, wet scrubber, cyclone, sulfur impregnated carbon filter, uncontrolled stack, etc.)

	Gas Conditioning	Gas Conditioning	Gas Conditioning	Control #1
Type of Control (See Note 1)	Condenser (CO-001)	De-Mister	Pre-Heater (PH-003)	Carbon Bed (CA-004)
Pollutant(s) Controlled	Gas Conditioning	Gas Conditioning	Gas Conditioning	Mercury
Manufacturer	Not specified	Not specified	Not specified	Scotia International of Nevada, Inc.
Manufacturer's Guarantee (see Note 2)	N/A	N/A	N/A	N/A
Stack height (feet from ground level)	N/A	N/A	N/A	65
Stack inside diameter (feet)	N/A	N/A	N/A	0.792
Temperature (°F) at design capacity	N/A	N/A	N/A	150
Stack exit velocity (feet per second)	N/A	N/A	N/A	56.3
Gas volume flow rate: Actual cubic feet per minute	N/A	N/A	N/A	1,662
Gas volume flow rate: Dry standard cubic feet per minute	N/A	N/A	N/A	1,200
Unusual stack charac- teristics (e.g. raincap, horizontal discharge)	To De-Mister	To Pre-Heater	To Carbon Bed	N/A

Note 1: Specify "uncontrolled" if no pollution control device is installed.

Note 2: Manufacturer's guarantee of control efficiency must be attached to this form.

**THERMAL MERCURY EMITTING UNIT
APPLICATION FORM
(CONTINUED)**

For Unit: System 04: TU4.005 – TU4.006

Section 5 - Identify and Describe Work Practice Standards, Etc. (attach additional pages if necessary)

(Eg., 1. Baghouse housing and bags will be inspected weekly for holes/leaks.)

Except as specified below, NGM is not proposing any changes to the Operating Requirements in MOPTC: Phase 2 No. AP1041-2220. Proposed changes are identified in blue font.

Section II.D.2.

b. Work Practices Standards

...

(2) The exhaust gas temperature at the outlet of CO-001 shall be maintained at or below 150° Fahrenheit, based on a 1-hour period.

~~(3) The pressure drop across VS-001 shall be maintained at or above 7 inches water column.~~

Section 6 - Identify and Describe Compliance Monitoring Devices or Activities (attach additional pages if necessary)

(Eg., Emissions from this unit will be monitored by CEMS for mercury.)

Except as specified below, NGM is not proposing any changes to the Monitoring Requirements in MOPTC: Phase 2 No. AP1041-2220. Proposed changes are identified in blue font.

Section II.D.3.

b. Monitoring

The *Permittee*, shall:

(1) Monitor the outlet exhaust gas temperature of CO-001 in degrees Fahrenheit, once per day during operation.

~~(2) Monitor the pressure drop across VS-001 once per day during operation.~~

...

c. Recordkeeping

The required monitoring established in Section D.3 above will be maintained in a contemporaneous log containing, at a minimum, the following recordkeeping:

...

(6) The exhaust gas temperature at the outlet of CO-001, for the corresponding date.

~~(7) The pressure drop across VS-001, in inches water column, for the corresponding date.~~

...

**THERMAL MERCURY EMITTING UNIT
APPLICATION FORM
(CONTINUED)**

For Unit: System 04: TU4.005 – TU4.006

Section 7 - Proposed Emission Rates

Pollutant	Potential to Emit (pounds/hour*)	Potential to Emit (tons/year)	Calculation (including reference or emissions tests) on Which Emissions Information is Based (attach supporting information including dates of tests/methods, if necessary)
Total Mercury (all forms)	N/A	N/A	
Total Mercury (alternative emissions limitations)	N/A	N/A	1 x 10⁻⁴ gr/dscf MOPTC Phase 2 AP1041-2220

*Note: In addition to lb/hr, alternative emissions limitations (e.g., lb/MMBtu, ppm, grains/dscf) may be requested by the applicant. If alternative emissions limitations are requested, please clearly describe the units in column 2 above. Use additional lines, as needed.

Appendix 2

Monitoring Plan For Each:

(Check Appropriate Box)

- ☐ **Phase 1, Tier 1;**
- ☐ **Phase 1, Tier 2;**
- ☐ **Phase 2; or**
- ☐ **New or Modified**

Thermal Mercury Emitting Unit

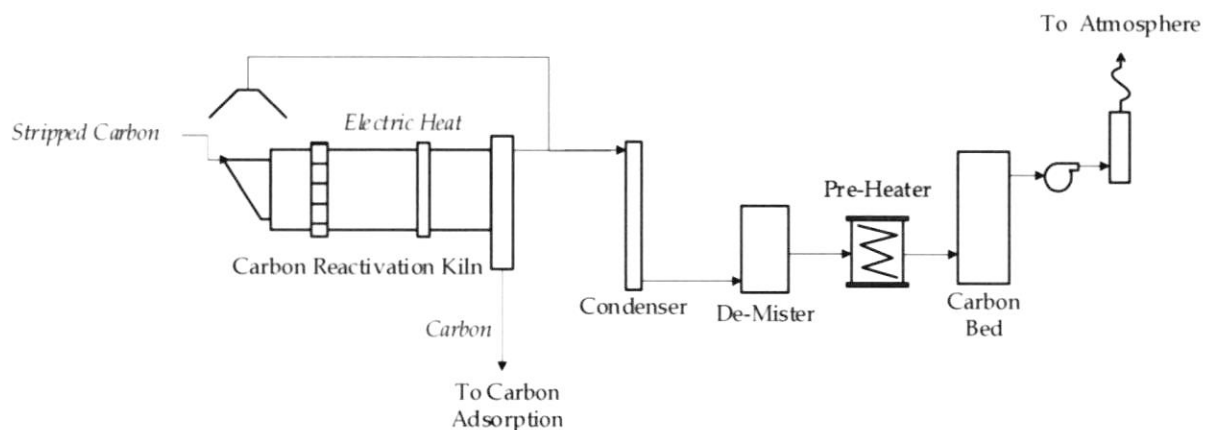
Monitoring Plan for System 04 – Carbon Reactivation Kilns #1 and #2 – (TU4.005 – TU4.006)

With this application, Nevada Gold Mines LLC – Cortez (NGM) is proposing to replace the existing venturi scrubber (VS-001) with a condenser (CO-001) in the emission control train for System 04 – Pipeline Carbon Reactivation Kilns (TU4.005 – TU4.006). The existing venturi scrubber has reached the end of its functional lifespan and will be replaced by a condenser for improved ease of operation. Consistent with the replacement of this gas conditioning unit, NGM is proposing updated monitoring parameter values, as specified in Appendix 1. In addition, NGM is proposing a correction to the existing stack temperature to align the MOPTC permit with Cortez's Class I Air Quality Operating No AP1041-2141.03 (Class I Permit). These corrections are specified in Appendix 1 and summarized below. NGM is not proposing any changes to the thermal mercury emitting units or existing emission controls.

In the existing configuration, exhaust from the kilns is routed through a venturi scrubber (VS-001) and a de-mister to cool the gas stream and condense moisture before being ducted to a pre-heater (PH-003) followed by a carbon bed (CA-004) for mercury control before discharge to the atmosphere.

As shown in Figure 1, the revised configuration routes exhaust from the kilns to the new condenser and existing de-mister for gas cooling and moisture condensing, followed by the pre-heater, and finally the carbon bed before discharge to the atmosphere. The condenser replaces the venturi scrubber in the gas-cooling step of the existing control train, while the de-mister, pre-heater, and carbon bed remain unchanged. This modification does not change the overall function of the control system or the applicable emission limits for the system.

Figure 1. Carbon Kiln Process Flow Diagram



Appendix 3

Nevada MACT Analysis For Each:

(Check Appropriate Box)

☐

Phase 2;

☐

New or Modified; or

☒

Not Applicable

Thermal Mercury Emitting Unit

**The proposed revision is not a modification to
the thermal mercury emitting unit,
therefore, a NvMACT Analysis is not required.**

Appendix 4

Request for de minimis Emissions Determination

Thermal Mercury Emitting Unit

Not Applicable

Appendix 5

APPLICATION CERTIFICATION

The responsible official must sign and date the application certification found in Appendix 5. *If the application is signed by a person other than the responsible official, as defined in NAC 445B.156, the application will be returned as incomplete.*

Note: According to NAC 445B.156, **Responsible Official** means:

1. For a corporation:
 - (a) A president;
 - (b) A vice president in charge of a principal business function;
 - (c) A secretary;
 - (d) A treasurer; or
 - (e) An authorized representative of such a person who is responsible for the overall operation of the facility and who is designated in writing by the officer of the corporation and approved in advance by the director.
2. For a partnership or sole proprietorship: a general partner or the proprietor, respectively.
3. For a municipality or a state, federal or other public agency: a ranking elected official or a principal executive officer, including, for a federal agency, a chief executive officer who has responsibility for the overall operations of a principal geographic unit of the agency.
4. For an affected source: the designated representative or his alternate, as defined in 42 U.S. C. § 7651 a (26).

PLEASE NOTE THE FOLLOWING REQUIREMENTS WHICH APPLY TO PERMIT APPLICANTS DURING THE APPLICATION PROCESS:

- A. A permit applicant must submit supplementary facts or corrected information upon discovery [NAC 445B.297.1(b)].
- B. A permit applicant is required to provide any additional information which the Director requests in writing within the time specified in the Director's request [NAC 445B.297.1(c)].
- C. Submission of fraudulent data or other information may result in prosecution for an alleged criminal offense (NRS 445B.470).

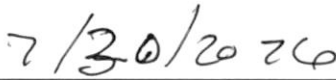
CERTIFICATION: I certify that, based on information and belief formed after reasonable inquiry, the statements contained in this application are true, accurate and complete.



Signature of Responsible Official

Samuel Marich, General Manager

Print or Type Name and Title



Date